

1 Q. For the years 2003 to 2012, please provide a table showing energy sales to
2 Newfoundland-Power in kW hours, energy sales to Labrador Interconnected System
3 customers in kW hours, Newfoundland Power's portion of the rural deficit per kW
4 hour sold to it, and the Labrador Interconnected System's portion of the rural
5 deficit per kW hour sold on that system. Also include forecasts for 2013 to 2016.

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8 A. Please see LWHN-NLH-017 Attachment 1 (Revision 1). The information for 2016 and
9 2017 is not provided as there is no reliable forecast available by customer class (or
10 group) beyond the 2015 Test Year.

Newfoundland and Labrador Hydro

Unit Cost of Rural Deficit

Line No.		A	B	C	D	E	F	G	H	I	J	K	L	M
Newfoundland Power														
		2015TY	2014TY	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003
1	Share of Rural Deficit (\$000)	61,662	62,265	44,928	43,848	43,947	35,898	34,692	39,594	35,489	34,533	32,930	34,162	38,774
2	Energy Sales (GWh)	5,924	5,963	5,606	5,359	5,317	5,014	5,111	4,960	4,991	4,617	4,664	4,709	4,642
3	Deficit Allocation (¢/kWh)	1.04	1.04	0.80	0.82	0.83	0.72	0.68	0.80	0.71	0.75	0.71	0.73	0.84
Labrador interconnected														
		2015TY	2014TY	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003
4	Share of Rural Deficit (\$) (\$000)	2,408	2,352	5,623	5,411	5,424	4,262	4,480	4,862	4,384	4,374	4,213	4,287	5,077
5	Energy Sales (GWh)	656	624	533	526	492	449	486	469	466	434	451	461	454
6	Deficit Allocation (¢/kWh)	0.37	0.38	1.06	1.03	1.10	0.95	0.92	1.04	0.94	1.01	0.93	0.93	1.12